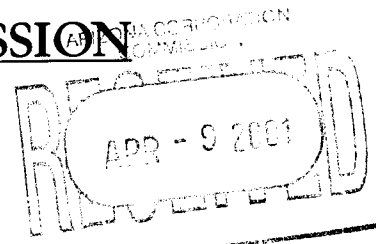


4/10/01 assessment db updated am

4-10-01  
am

**ARIZONA CORPORATION COMMISSION**  
**UTILITIES DIVISION**



ANNUAL REPORT MAILING LABEL - MAKE CHANGES AS NECESSARY

M

E-01750A ELECTRIC  
MOHAVE ELECTRIC COOPERATIVE, INC.  
PO BOX 1045  
BULLHEAD CITY AZ 86430-1045

**ANNUAL REPORT**

**FOR YEAR ENDING**

12	31	2000
----	----	------

FOR COMMISSION USE  
ANNUAL 00

## COMPANY INFORMATION

<b>Company Name (Business Name)</b> <u>MOHAVE ELECTRIC COOPERATIVE INC.</u>		
<b>Mailing Address</b> <u>P.O. BOX 1045</u>		
(Street)		
<u>BULLHEAD CITY,</u>	<u>AZ</u>	<u>86430-1045</u>
(City)	(State)	(Zip)
<u>(520) 763-4115</u>	<u>(520) 763-3315</u>	
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
<b>Email Address</b> _____		
<b>Local Office Mailing Address</b> <u>P.O. Box 1045</u>		
(Street)		
<u>BULLHEAD CITY</u>	<u>AZ</u>	<u>86430-1045</u>
(City)	(State)	(Zip)
<u>(520) 763-4115</u>	<u>(520) 763-3315</u>	
Local Office Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
<b>Email Address</b> _____		

## MANAGEMENT INFORMATION

<b>Management Contact:</b> <u>SHARON SUTTON</u>		<u>ADMINISTRATIVE ASSISTANT</u>	
(Name)		(Title)	
<u>1999 ARENA DRIVE</u>	<u>BULLHEAD CITY</u>	<u>AZ</u>	<u>86442</u>
(Street)	(City)	(State)	(Zip)
<u>(520) 758-0520</u>	<u>(520) 763-3315</u>		
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)	
<b>Email Address</b> _____			
<b>On Site Manager:</b> <u>ROBERT E. BROZ</u>			
(Name)			
<u>1999 ARENA DRIVE, BULLHEAD CITY, AZ</u>		<u>86442</u>	
(Street)	(City)	(State)	(Zip)
<u>(520) 763-4115</u>	<u>(520) 763-3315</u>		
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)	
<b>Email Address</b> _____			

**Statutory Agent:** ROBERT E. BROZ

(Name)

1999 ARENA DR., BULLHEAD CITY, AZ 86442

(Street)

(City)

(State)

(Zip)

(520) 763-4115

(520) 763-3315

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

**Attorney:** MICHAEL CURTIS PC

(Name)

2712 N.7th STREET, PHOENIX, AZ 85006

(Street)

(City)

(State)

(Zip)

(602) 248-0372

(602) 266-8290

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

### OWNERSHIP INFORMATION

Check the following box that applies to your company:

☐ Sole Proprietor (S)

☐ C Corporation (C) (Other than Association/Co-op)

☐ Partnership (P)

☐ Subchapter S Corporation (Z)

☐ Bankruptcy (B)

☒ Association/Co op (A)

☐ Receivership (R)

☐ Limited Liability Company

☐ Other (Describe) \_\_\_\_\_

### COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

☐ APACHE

☐ COCHISE

☒ COCONINO

☐ GILA

☐ GRAHAM

☐ GREENLEE

☐ LA PAZ

☐ MARICOPA

☒ MOHAVE

☐ NAVAJO

☐ PIMA

☐ PINAL

☐ SANTA CRUZ

☒ YAVAPAI

☐ YUMA

☐ STATEWIDE

## SERVICES AUTHORIZED TO PROVIDE

Check the following box/s for the services that you are authorized to provide:

☒ **Electric**

- ☐ Investor Owned Electric
- ☒ Rural Electric Cooperative
- ☐ Electric Service Provider
- ☐ Transmission Service Provider
- ☐ Utility Distribution Company
- ☐ Meter Service Provider
- ☐ Meter Reading Service Provider
- ☐ Billing and Collection
- ☐ Ancillary Services

☐ **Telecommunications**

- ☐ Incumbent Local Exchange Carrier
- ☐ Interexchange Carrier
- ☐ Competitive Local Exchange Carrier
- ☐ Reseller
- ☐ Alternative Operator Service Provider

☐ **Gas**

- ☐ Natural Gas
- ☐ Propane

☐ **Other** (Specify) \_\_\_\_\_

## STATISTICAL INFORMATION

Total number of customers (All Utilities) \_\_\_\_\_ 30,219

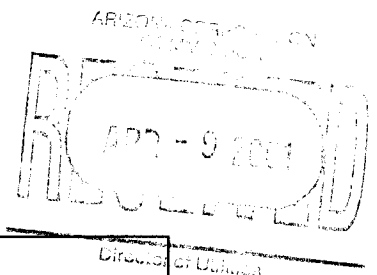
Total access lines (Telecommunications Only) \_\_\_\_\_ lines

Total kiloWatt hours sold (Electric Utility Only) \_\_\_\_\_ 899,221,948 kWh

Maximum Peak Load (Electric Utility Only) \_\_\_\_\_ 147,423 mW

Total therms sold (Gas Utility Only) \_\_\_\_\_ therms

**VERIFICATION  
AND  
SWORN STATEMENT  
Intrastate Revenues Only**



**VERIFICATION**

STATE OF \_\_\_\_\_

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME)	MOHAVE
NAME (OWNER OR OFFICIAL) TITLE	ROBERT E. BROZ, C.E.O.
COMPANY NAME	MOHAVE ELECTRIC COOPERATIVE, INC

**DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION**

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2000

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**SWORN STATEMENT**

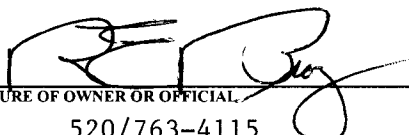
IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2000 WAS:

Arizona IntraState Gross Operating Revenues Only (\$)

\$ 65,593,772.

(THE AMOUNT IN BOX ABOVE  
INCLUDES \$ 2,643,815  
IN SALES TAXES BILLED, OR COLLECTED)

**\*\*REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)**

  
\_\_\_\_\_  
SIGNATURE OF OWNER OR OFFICIAL  
520/763-4115  
\_\_\_\_\_  
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

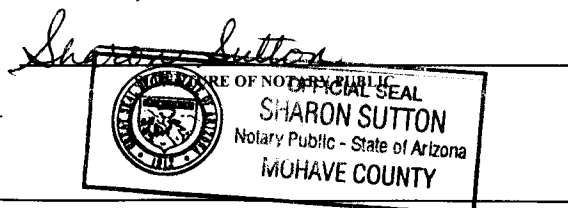
A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS 2ND DAY OF

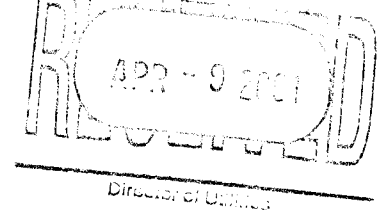
COUNTY NAME	Mohave
MONTH	April
	2001

(SEAL)

MY COMMISSION EXPIRES July 12, 2002



**VERIFICATION  
AND  
SWORN STATEMENT  
RESIDENTIAL REVENUE  
INTRASTATE REVENUES ONLY**



STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

(COUNTY NAME) MOHAVE		SS
NAME (OWNER OR OFFICIAL) ROBERT E. BROZ	TITLE C.E.O.	
COMPANY NAME MOHAVE ELECTRIC COOPERATIVE, INC.		

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2000

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

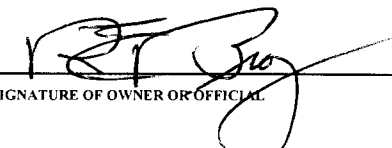
**SWORN STATEMENT**

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2000 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES
\$ 26,314,384

(THE AMOUNT IN BOX AT LEFT  
INCLUDES \$ 1,601,100  
IN SALES TAXES BILLED, OR COLLECTED

\*RESIDENTIAL REVENUE REPORTED ON THIS PAGE  
MUST INCLUDE SALES TAXES BILLED.

X   
SIGNATURE OF OWNER OR OFFICIAL

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

2ND

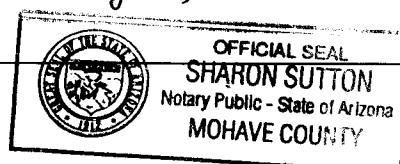
DAY OF

NOTARY PUBLIC NAME	
COUNTY NAME MOHAVE	
MONTH April	2001

(SEAL)

MY COMMISSION EXPIRES July 12, 2002

X   
SIGNATURE OF NOTARY PUBLIC



This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

# USDA-RUS FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION  
AZ022

BORROWER NAME AND ADDRESS  
MOHAVE ELEC COOP INC  
P O BOX 1045  
BULLHEAD CITY, AZ 86430-1045

INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2

PERIOD ENDED  
2000 Annual

RUS USE ONLY

## CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

SIGNATURE OF MANAGER

DATE

DATE

## PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	52,097,047	62,949,957	53,384,200	4,692,066
2. Power Production Expense.....	0	0	0	0
3. Cost of Purchased Power.....	41,040,582	51,979,890	42,805,000	3,852,364
4. Transmission Expense.....	127,496	123,224	115,400	17,497
5. Distribution Expense - Operation.....	1,704,195	1,642,132	1,776,100	169,564
6. Distribution Expense - Maintenance.....	868,559	881,712	855,600	77,891
7. Consumer Accounts Expense.....	1,197,705	1,080,474	1,188,800	( 9,757)
8. Customer Service and Informational Expense.....	126,982	153,279	132,600	7,853
9. Sales Expense.....	168,121	140,155	213,700	15,078
10. Administrative and General Expense.....	2,702,233	2,488,718	2,530,033	303,150
11. Total Operation & Maintenance Expense(2 thru 10).....	47,935,873	58,489,584	49,617,233	4,433,640
12. Depreciation and Amortization Expense.....	1,420,167	1,422,511	1,450,200	119,019
13. Tax Expense - Property & Gross Receipts.....	16,440	0	0	0
14. Tax Expense - Other.....	0	0	0	0
15. Interest on Long-Term Debt.....	1,959,564	1,931,184	1,919,000	161,565
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	60,049	58,338	62,000	4,757
18. Other Deductions.....	15,918	31,299	15,900	3,585
19. Total Cost of Electric Service(11 thru 18).....	51,408,011	61,932,916	53,064,333	4,722,566
20. Patronage Capital & Operating Margins (1 minus 19).....	689,036	1,017,041	319,867	( 30,500)
21. Non Operating Margins - Interest.....	675,933	884,732	760,000	83,196
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	0	0	0	0
25. Generation and Transmission Capital Credits.....	0	0	0	0
26. Other Capital Credits and Patronage Dividends.....	85,860	80,652	103,000	0
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins(20 thru 27).....	1,450,829	1,982,425	1,182,867	52,696

## PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	759	747	5. Miles Transmission	94.24	94.24
2. Services Retired	31	27	6. Miles Distribution - Overhead	920.43	948.17
3. Total Services in Place	31,902	32,622	7. Miles Distribution - Underground	207.17	221.31
4. Idle Services (Exclude Seasonal)	2,338	2,403	8. Total Miles Energized (5 + 6 + 7)	1,221.84	1,263.72

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

USDA-RUS

# FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION  
AZ022

PERIOD ENDED  
2000 Annual

RUS USE ONLY

INSTRUCTIONS - See RUS Bulletin 1717B - 2

## PART C. BALANCE SHEET

### ASSETS AND OTHER DEBITS

1. Total Utility Plant in Service.....	61,182,706
2. Construction Work in Progress.....	462,082
3. Total Utility Plant (1+2).....	61,644,788
4. Accum. Provision for Depreciation and Amort..	22,003,235
5. Net Utility Plant (3-4).....	39,641,553
6. Non-Utility Property (Net).....	387,056
7. Investments in Subsidiary Companies.....	0
8. Invest. In Assoc. Org. - Patronage Capital.....	404,840
9. Invest. In Assoc. Org. - Other - General Funds	49,527
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds..	861,455
11. Investments in Economic Development Projects	0
12. Other Investments.....	0
13. Special Funds.....	10,000
14. Total Other Property and Investments (6 thru 13)	1,712,878
15. Cash - General Funds.....	170,664
16. Cash - Construction Funds - Trustee.....	7
17. Special Deposits.....	0
18. Temporary Investments.....	12,418,599
19. Notes Receivable (Net).....	18,000
20. Accounts Receivable - Sales of Energy (Net)..	3,572,922
21. Accounts Receivable - Other (Net).....	115,584
22. Materials and Supplies - Electric and Other.....	1,381,866
23. Prepayments.....	1,912,412
24. Other Current and Accrued Assets.....	257,832
25. Total Current and Accrued Assets (15 thru 24)	19,847,886
26. Regulatory Assets.....	52,741
27. Other Deferred Debits.....	537,011
28. Accumulated Deferred Income Taxes.....	0
29. Total Assets and Other Debits (5+14+25 thru 28)	61,792,069

### LIABILITIES AND OTHER CREDITS

30. Memberships.....	124,935
31. Patronage Capital.....	17,382,772
32. Operating Margins - Prior Years.....	0
33. Operating Margins - Current Year.....	1,097,693
34. Non-Operating Margins.....	884,732
35. Other Margins and Equities.....	882,908
36. Total Margins & Equities (30 thru 35).....	20,373,040
37. Long-Term Debt - RUS (Net).....	23,108,389
(Payments-Unapplied \$ 61,872)	
38. Long-Term Debt - RUS - Econ. Devel. (Net).....	0
39. Long-Term Debt - Other - REA Guaranteed.....	0
40. Long-Term Debt - Other (Net).....	10,256,379
41. Total Long-Term Debt (37 thru 40).....	33,364,768
42. Obligations Under Capital Leases - Noncurrent	0
43. Accumulated Operating Provisions.....	0
44. Total Other Noncurrent Liabilities (42+43).....	0
45. Notes Payable.....	0
46. Accounts Payable.....	4,190,797
47. Consumers Deposits.....	916,655
48. Other Current and Accrued Liabilities.....	1,234,877
49. Total Current & Accrued Liabilities (45 thru 48)	6,342,329
50. Deferred Credits.....	1,711,932
51. Accumulated Deferred Income Taxes.....	0
52. Total Liabilities and Other Credits	
(36+41+44+49 thru 51).....	61,792,069

### ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION

53. Balance Beginning of Year.....	10,991,305
54. Amounts Received This Year (Net).....	1,314,001
55. Total Contributions in Aid of Construction.....	12,305,306

## PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 70676



USDA - RUS

# FINANCIAL AND STATISTICAL REPORT

*POST RUST*

This data will be used to determine your operating results and financial situation.  
Your response is required (7 U.S.C.901 et seq.) and is not confidential.

BORROWER DESIGNATION  
**AZ022**

RUS USE ONLY

**INSTRUCTIONS** - Submit an original and two copies to RUS.  
For detailed instructions, see RUS Bulletin 1717B-2.

YEAR ENDING  
**2000 Annual**

## PART E. CHANGES IN UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)	DEPRECIATION RATE (f)
1. Land and Land Rights (360).....	171,583	0	0	0	171,583	
2. Structures and Improvements (361).....	12,687	0	0	0	12,687	2.00 %
3. Station Equipment (362).....	7,306,475	14,015	2,864	0	7,317,626	2.70 %
4. Storage Battery Equipment (363).....	0	0	0	0	0	0.00 %
5. Poles, Towers, and Fixtures (364).....	4,492,354	157,007	12,775	0	4,636,586	3.00 %
6. Overhead, Conductors and Devices (365).....	7,793,194	89,970	23,053	0	7,860,111	2.30 %
7. Underground Conduit (366).....	1,881,672	8,317	0	0	1,889,989	1.80 %
8. Underground Conductor & Devices (367).....	6,470,334	0	30,454	( 109,743)	6,330,137	2.40 %
9. Line Transformers (368).....	13,609,494	638,621	3,232	( 65,614)	14,179,269	2.60 %
10. Services (369).....	2,383,680	29,125	17,874	0	2,394,931	3.10 %
11. Meters (370).....	2,889,887	167,684	0	( 34,011)	3,023,560	2.90 %
12. Installation on Consumers' Premises (371).....	0	0	0	0	0	0.00 %
13. Leased Prop. on Consumers, Premises (372).....	0	0	0	0	0	0.00 %
14. Street Lighting (373).....	401,145	1,844	1,528	0	401,461	3.80 %
15. SUBTOTAL - Distribution (1 thru 14).....	47,412,505	1,106,583	91,780	( 209,368)	48,217,940	
16. Land and Land Rights (389).....	239,214	0	0	0	239,214	
17. Structures and Improvements (390).....	3,265,531	18,656	0	0	3,284,187	3.00 %
18. Office Furniture & Equipment (391).....	1,441,636	43,951	0	( 426)	1,485,161	9.00 %
19. Transportation Equipment (392).....	647,837	26,946	15,503	0	659,280	20.00 %
20. Stores, Tools, Shop, Garage, and Laboratory Equipment (393, 394, 395).....	476,190	3,447	0	( 58)	479,579	6.00 %
21. Power - Operated Equipment (396).....	1,168,201	33,019	184,289	0	1,016,931	10.00 %
22. Communication Equipment (397).....	200,174	5,738	0	( 322)	205,590	6.00 %
23. Miscellaneous Equipment (398).....	6,684	0	0	0	6,684	6.00 %
24. Other Tangible Property (399).....	0	0	0	0	0	0.00 %
25. SUBTOTAL - General Plant (16 thru 24).....	7,445,467	131,757	199,792	( 806)	7,376,626	
26. Intangibles (301, 302, 303).....	579	0	0	0	579	
27. Land and Land Rights, Roads and Trails (350, 359).....	2,282	0	0	0	2,282	
28. Structures and Improvements (352).....	0	0	0	0	0	0.00 %
29. Station Equipment (353).....	523,754	0	0	0	523,754	2.75 %
30. Towers and Fixtures and Poles and Fixtures (354, 355).....	2,666,184	0	1,551	0	2,664,633	2.75 %
31. Overhead Conductors & Devices (356).....	2,398,204	0	1,312	0	2,396,892	2.75 %
32. Underground Conduit (357).....	0	0	0	0	0	0.00 %
33. Underground Conductors and Devices (358).....	0	0	0	0	0	0.00 %
34. SUBTOTAL - Transmission Plant (27 thru 33).....	5,590,424	0	2,863	0	5,587,561	
35. Production Plant - Steam (310 thru 316).....	0	0	0	0	0	
36. Production Plant - Nuclear (320 thru 325).....	0	0	0	0	0	
37. Production Plant - Hydro (330 thru 336).....	0	0	0	0	0	
38. Production Plant - Other (340 thru 346).....	0	0	0	0	0	
39. All Other Utility Plant (102, 104-106, 114, 118).....	0	0	0	0	0	
40. SUBTOTAL (15 + 25 + 26 + 34 + 35 thru 39).....	60,448,975	1,238,340	294,435	( 210,174)	61,182,706	
41. Construction Work in Progress .. (107).....	297,869	164,213			462,082	
42. TOTAL UTILITY PLANT (40 + 41).....	60,746,844	1,402,553	294,435	( 210,174)	61,644,788	

## FINANCIAL AND STATISTICAL REPORT

AZ022

YEAR ENDING

2000 Annual

INSTRUCTIONS - See RUS Bulletin 1717B-2

## PART F. ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION - TOTAL ELECTRIC PLANT

ITEM	DISTRIBUTION PLANT (a)	GENERAL PLANT (b)	TRANSMISSION PLANT (c)	OTHER PLANT (d)
1. Balance Beginning of Year.....	14,870,991	4,149,382	1,823,796	0
2. Additions- Depreciation Accruals Charged to:				
a. Depreciation Expense.....	1,160,927	150,045	111,792	0
b. Clearing Accounts and Others.....	0	92,844	0	0
c. Subtotal (a + b).....	1,160,927	242,889	111,792	0
3. Less - Plant Retirements:				
a. Plant Retired.....	191,406	199,792	2,861	0
b. Removal Cost.....	2,799	0	0	0
c. Subtotal (a + b).....	194,205	199,792	2,861	0
4. Plus Salvaged Materials.....	11,082	26,450	0	0
5. TOTAL (2c - 3c + 4).....	977,804	69,547	108,931	0
6. Other Adjustments - Debit or Credit.....	3,115	( 330)	0	0
7. Balance End of Year (1 + 5 + / - 6).....	15,851,910	4,218,599	1,932,727	0

## PART G. MATERIALS AND SUPPLIES

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	1,281,157	679,830	0	582,291	0	3,170	1,381,866
2. Other (155 + 156)	0	0	0	0	0	0	0
3. Ratio of Inventory Turnover - Electric Item 1d / $\frac{1a + 1g}{2}$ =	0.4373			4. Inventory - Electric as Percent of Total Utility Plant $\frac{1g}{\text{Item 42e, Part E}} \times 100 = 2.24$			

## PART H. SERVICE INTERRUPTIONS

ITEM	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)	
1. Present Year	0.33	1.05	0.01	0.78	2.17
2. Five - Year Average	0.79	0.67	0.02	0.75	2.23

## PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	67	4. Payroll Expensed	2,536,343
2. Man-Hours Worked - Regular Time	141,045	5. Payroll Capitalized	211,675
3. Man-Hours Worked - Overtime	3,303	6. Payroll Other	39,538

## PART J. PATRONAGE CAPITAL

ITEM	THIS YEAR (a)	CUMULATIVE (b)	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE
1. General Retirement	235,861	2,622,231	
2. Special Retirements	126,481	1,864,913	1. AMOUNT DUE OVER 60 DAYS
3. Total Retirements (1 + 2)	362,342	4,487,144	\$15,927
4. Patronage Capital Assigned		17,382,772	2. AMOUNT WRITTEN OFF DURING YEAR
5. Patronage Capital Assignable		1,982,425	\$109,533

## PART L. kWh PURCHASED AND TOTAL COST

ITEM (a)	RUS USE ONLY SUPPLIER CODE (b)	kWh PURCHASED (c)	TOTAL COST (d)	AVERAGE COST PER kWh (cents) (e)	INCLUDED IN TOTAL COST	
					FUEL COST ADJUSTMENT (f)	WHEELING AND OTHER CHARGES (or Credits) (g)
ARIZONA ELEC POWER COOP	40220	565,712,394	30,046,188	5.31	0	( 25,219)
ARIZONA ELEC POWER COOP	40220	365,529,000	21,932,975	6.00	0	3,694,298
CITIZENS ENERGY SERVICES	0	354,000	33,329	9.41	0	0
	0	0	0	0.00	0	0
Total		931,595,394	52,012,492	5.58	0	3,669,079

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USDA - RUS

# FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

AZ022

YEAR ENDING

2000 Annual

RUS USE ONLY

## PART M. LONG - TERM LEASES

(If additional space is needed use a separate sheet.)

LIST BELOW ALL "RESTRICTED PROPERTY" \* HELD UNDER "LONG - TERM" LEASE. (If none, state "NONE".)

NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
1. 0	0	\$ 0
2.		\$ 0
3. TOTAL		\$ 0

\* "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, trailers, tractors, other vehicles (including without limitation aircraft and ship), office, garage and warehouse space and office equipment (and without limitation computers). "LONG - TERM" means leases having unexpired terms of more than 12 months (taking into account terms of rental at the option of the lessor, whether or not such leases have been removed).

## PART N. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting 07/21/2000	2. Total Number of Members 24,987	3. Number of Members Present at Meeting 158	4. Was Quorum Present? Proxy or Mail <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 9	7. Total Amount of Fees and Expenses for Board Members \$124,859	8. Does Manager Have Written Contract? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

## PART O. LONG - TERM DEBT AND SERVICE REQUIREMENTS

ITEM	BALANCE END OF YEAR (a)	BILLED THIS YEAR			RUS USE ONLY (e)
		INTEREST (b)	PRINCIPAL (c)	TOTAL (d)	
1. Rural Utilities Service (Excludes RUS - Economic Development Loans)	23,170,261	1,149,579	737,807	1,887,386	1
2. National Rural Utilities Cooperative Finance Corporation	8,381,073	642,889	190,741	833,630	2
3. Bank for Cooperatives	1,875,307	138,716	12,997	151,713	3
4. Federal Financing Bank	0	0	0	0	4
5. RUS - Economic Development Loans	0	0	0	0	5
6.					
7.					
8.					
9.					
10.					
11.					
12.					
13. TOTAL (Sum of 1 thru 12)	33,426,641	1,931,184	941,545	2,872,729	

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USDA-RUS		BORROWER DESIGNATION					
FINANCIAL AND STATISTICAL REPORT		AZ022					
INSTRUCTIONS - See RUS Bulletin 1717B-2		PERIOD ENDED				RUS USE ONLY	
		2000 Annual					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	26,471	26,559	26,690	26,592	26,627	26,588
	b. kWh Sold	16,834,587	14,360,493	14,082,877	14,644,897	19,997,642	31,004,241
	c. Revenue	1,429,127	1,223,324	1,195,171	1,681,374	2,142,407	2,749,793
2. Residential Sales Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. kWh Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	20	20	20	20	20	19
	b. kWh Sold	147,408	169,082	293,962	343,156	495,208	516,453
	c. Revenue	10,516	12,140	21,748	32,818	37,608	32,124
4. Comm. and Ind. 1000 kVA or Less	a. No. Consumers Served	3,173	3,191	3,187	3,177	3,166	3,178
	b. kWh Sold	11,587,895	11,952,244	12,085,374	11,201,068	14,536,931	17,742,545
	c. Revenue	778,031	760,771	763,742	1,159,917	1,342,761	1,311,780
5. Comm. and Ind. Over 1000 kVA	a. No. Consumers Served	3	3	3	3	3	3
	b. kWh Sold	5,528,398	5,482,187	6,838,585	5,389,301	6,094,516	6,217,431
	c. Revenue	257,965	253,958	284,562	293,679	362,877	241,839
6. Public Street and Highway Lighting	a. No. Consumers Served	14	14	14	14	14	14
	b. kWh Sold	17,327	17,227	17,227	17,227	17,227	17,239
	c. Revenue	1,189	1,142	1,137	1,653	1,606	1,365
7. Other Sales to Public Auth.	a. No. Consumers Served	0	0	0	0	0	0
	b. kWh Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. kWh Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resale - Others	a. No. Consumers Served	1	1	1	1	1	1
	b. kWh Sold	40,136,000	36,916,000	32,324,000	32,693,000	35,218,000	31,064,000
	c. Revenue	1,364,485	1,272,269	1,048,930	1,156,887	1,318,838	1,284,754
10. TOTAL No. Consumers (lines 1a - 9a)		29,682	29,788	29,915	29,807	29,831	29,803
11. TOTAL kWh Sold (lines 1b - 9b)		74,251,615	68,897,233	65,642,025	64,288,649	76,359,524	86,561,909
12. TOTAL Revenue Received From Sales of Electric Energy (lines 1c - 9c)		3,841,313	3,523,604	3,315,290	4,326,328	5,206,097	5,621,655
13. Other Electric Revenue		32,065	34,510	36,060	31,056	38,212	38,840
14. kWh - Own Use		28,563	31,904	33,893	38,869	56,299	71,712
15. TOTAL kWh Purchased		76,512,508	69,255,562	67,291,972	72,169,538	88,204,007	93,053,358
16. TOTAL kWh Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		3,097,470	2,830,360	2,638,300	3,537,746	4,339,852	4,675,060
18. Interchange - kWh - Net		0	0	0	0	0	0
19. Peak - Sum All kW Input (Metered)		66,811	60,485	60,624	98,871	122,764	132,574

☐ Coincident      ☐ Non-Coincident

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USDA-RUS <b>FINANCIAL AND STATISTICAL REPORT</b>				BORROWER DESIGNATION AZ022				
INSTRUCTIONS - See RUS Bulletin 1717B-2				PERIOD ENDED 2000 Annual		RUS USE ONLY		
<b>PART R. POWER REQUIREMENTS DATA BASE (Continued)</b> (SEE PRECEDING PAGE 6 OF RUS FROM 7 FOR HEADINGS OF LINE ITEM NUMBERS BELOW.)								
LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Contains a thru l)
1.	a.	26,652	26,689	26,713	26,704	26,854	26,972	
	b.	36,082,873	43,135,681	34,310,593	24,839,810	15,574,141	16,074,424	280,942,259
	c.	3,120,897	3,326,601	2,634,816	2,051,864	1,265,587	1,405,426	24,226,387
2.	a.	0	0	0	0	0	0	
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3.	a.	18	18	17	17	17	17	
	b.	445,028	464,439	289,934	183,138	162,799	60,505	3,571,112
	c.	32,970	25,097	17,577	27,850	( 1,220)	8,199	257,427
4.	a.	3,187	3,185	3,190	3,202	3,213	3,212	
	b.	17,667,452	20,088,303	18,741,237	16,416,282	13,658,320	12,489,297	178,166,948
	c.	1,298,154	1,266,486	1,173,729	1,103,130	838,256	842,626	12,639,383
5.	a.	3	3	3	3	3	3	
	b.	6,144,760	6,397,257	6,267,889	6,002,639	4,925,042	5,517,588	70,805,593
	c.	287,671	270,649	225,768	243,086	192,492	318,931	3,233,477
6.	a.	14	14	14	14	14	14	
	b.	17,227	17,227	17,527	17,527	17,527	16,527	207,036
	c.	1,346	1,204	1,191	1,243	1,113	1,165	15,354
7.	a.	0	0	0	0	0	0	
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8.	a.	0	0	0	0	0	0	
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9.	a.	1	1	1	1	1	1	
	b.	24,961,000	32,154,000	33,961,000	29,369,000	27,807,000	8,926,000	365,529,000
	c.	2,261,696	2,921,967	2,612,168	2,458,802	2,329,539	2,085,950	22,116,285
10.		29,875	29,910	29,938	29,941	30,102	30,219	
11.		85,318,340	102,256,907	93,588,180	76,828,396	62,144,829	43,084,341	899,221,948
12.		7,002,734	7,812,004	6,665,249	5,885,975	4,625,767	4,662,297	62,488,313
13.		36,800	37,577	42,801	41,651	44,605	47,467	461,644
14.		72,167	72,431	57,660	45,814	32,132	36,339	577,783
15.		94,695,425	102,952,038	87,863,967	70,758,544	62,624,465	46,214,010	931,595,394
16.		0	0	0	0	0	0	0
17.		5,899,992	6,602,731	5,606,488	4,972,476	3,927,051	3,852,364	51,979,890
18.		0	0	0	0	0	0	0
19.		141,188	147,423	126,435	108,884	62,600	65,727	147,423